Play: 403 Puget Lowland Deep Gas

Province: 4 Western Oregon - Washington

Geologist: Johnson, S.Y. Status: hypothetical

Play Attributes:	Probability of Occurrence

Charge 0.75
Reservoir rock 0.20
Traps 0.75
Play Probability 0.11

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

Oil Accumu	<u>ılations</u> <u>G</u>	Gas Accumulations			
Median	MMBO	10	BCFG		
F5 of Largest Accumulation	MMBO	125	BCFG		
TSP Shape Factor		6			
Mean (calculated)	MMBO	18.0	BCFG		

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	Oil Accumulations	Gas Accumulations		
Minimum	0	1		
Median	0	5		
Maximum	0	50		
Mean (calculated)	0.0	1.5		

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Ratio of Associated-Dissolved Gas to Oil: CFG/bbl

Ratio of NGL to Non-Associated Gas: 0 bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: bbl/MMCF

API Gravity (degrees): minimum mean maximum

24.0 26.0

Depth of Oil Accumulations (ft): minimum median maximum

Depth of N-A Gas Accumulations (ft): minimum median maximum

10,000 15,000 25,000

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Estimated	Resources:	;						
	Oil (MMBO)							
<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	F25	<u>F5</u>	<u>F1</u>	mean	<u>s.d.</u>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NGL (MMBNGL)							
F99	F95	<u>F75</u>	<u>F50</u>	F25	<u>F5</u>	<u>F1</u>	mean	<u>s.d.</u>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Associated-Dissolved Gas (BCFG)							
<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	F25	<u>F5</u>	<u>F1</u>	mean	<u>s.d.</u>
${0.00}$	${0.00}$	${0.00}$	${0.00}$	${0.00}$	0.00	0.00	0.00	0.00
Non-Associated Gas (BCFG)								
F99	<u>F95</u>	<u>F75</u>	<u>F50</u>	F25	<u>F5</u>	<u>F1</u>	mean	<u>s.d.</u>
${0.00}$	${0.00}$	${0.00}$	${0.00}$	${0.00}$	139.00	666.70	${26.80}$	116.10
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